

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	13,277	--	--	9,608	-4,433	-883	1,217	16,352	--	0	17,449
Natural Gas Plant Liquids and Liquefied Refinery Gases	11,498	-9	312	180	-10,127	--	70	553	353	878	1,514
Pentanes Plus	1,586	-9	--	--	-1,124	--	11	185	349	-92	205
Liquefied Petroleum Gases	9,912	--	312	180	-9,003	--	59	368	4	970	1,309
Ethane/Ethylene	5,247	--	--	--	-5,320	--	2	--	--	-75	401
Propane/Propylene	2,986	--	285	149	-2,316	--	54	--	--	1,050	394
Normal Butane/Butylene	1,202	--	4	25	-743	--	-42	163	4	363	341
Isobutane/Isobutylene	477	--	23	6	-624	--	45	205	--	-368	173
Other Liquids	--	418	--	--	801	-178	417	602	0	22	6,090
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	418	--	--	384	139	34	907	0	0	309
Hydrogen	--	--	--	--	--	160	--	160	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	418	--	--	384	-21	34	747	--	0	309
Fuel Ethanol ⁶	--	407	--	--	349	-1	29	726	--	0	295
Renewable Fuels Except Fuel Ethanol	--	11	--	--	35	-20	5	21	--	0	14
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	251	-273	--	22	3,189
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	417	-317	132	-32	0	0	2,592
Reformulated	--	--	--	--	--	0	--	--	--	--	--
Conventional	--	--	--	--	417	-317	132	-32	0	0	2,592
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	18,325	154	431	338	770	--	66	18,412	10,267
Finished Motor Gasoline	--	--	9,226	--	-570	318	175	--	1	8,798	3,977
Reformulated	--	--	--	--	--	0	--	--	--	0	--
Conventional	--	--	9,226	--	-570	318	175	--	1	8,798	3,977
Finished Aviation Gasoline	--	--	12	--	--	--	-3	--	--	15	17
Kerosene-Type Jet Fuel	--	--	858	--	756	--	90	--	--	1,524	646
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	--	5,268	60	245	20	274	--	--	5,319	3,501
15 ppm sulfur and under ⁷	--	--	5,244	22	267	20	375	--	--	5,178	3,273
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	85	38	-22	--	-52	--	--	153	131
Greater than 500 ppm sulfur	--	--	-61	--	--	--	-49	--	--	-12	97
Residual Fuel Oil ⁸	--	--	383	18	--	--	-16	--	9	408	208
Less than 0.31 percent sulfur	--	--	188	--	--	--	-5	--	NA	NA	23
0.31 to 1.00 percent sulfur	--	--	48	--	--	--	-2	--	NA	NA	34
Greater than 1.00 percent sulfur	--	--	147	18	--	--	-9	--	NA	NA	151
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	36	-36	--
Lubricants	--	--	--	--	--	--	0	--	11	-11	1
Waxes	--	--	--	1	--	--	--	--	1	0	--
Petroleum Coke	--	--	549	21	--	--	361	--	--	209	393
Marketable	--	--	319	21	--	--	361	--	--	-21	393
Catalyst	--	--	230	--	--	--	--	--	--	230	--
Asphalt and Road Oil	--	--	1,267	53	--	--	-112	--	9	1,423	1,508
Still Gas	--	--	667	--	--	--	--	--	--	667	--
Miscellaneous Products	--	--	95	1	--	--	1	--	--	95	14
Total	24,775	409	18,637	9,942	-13,328	-723	2,474	17,507	419	19,312	35,320

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.